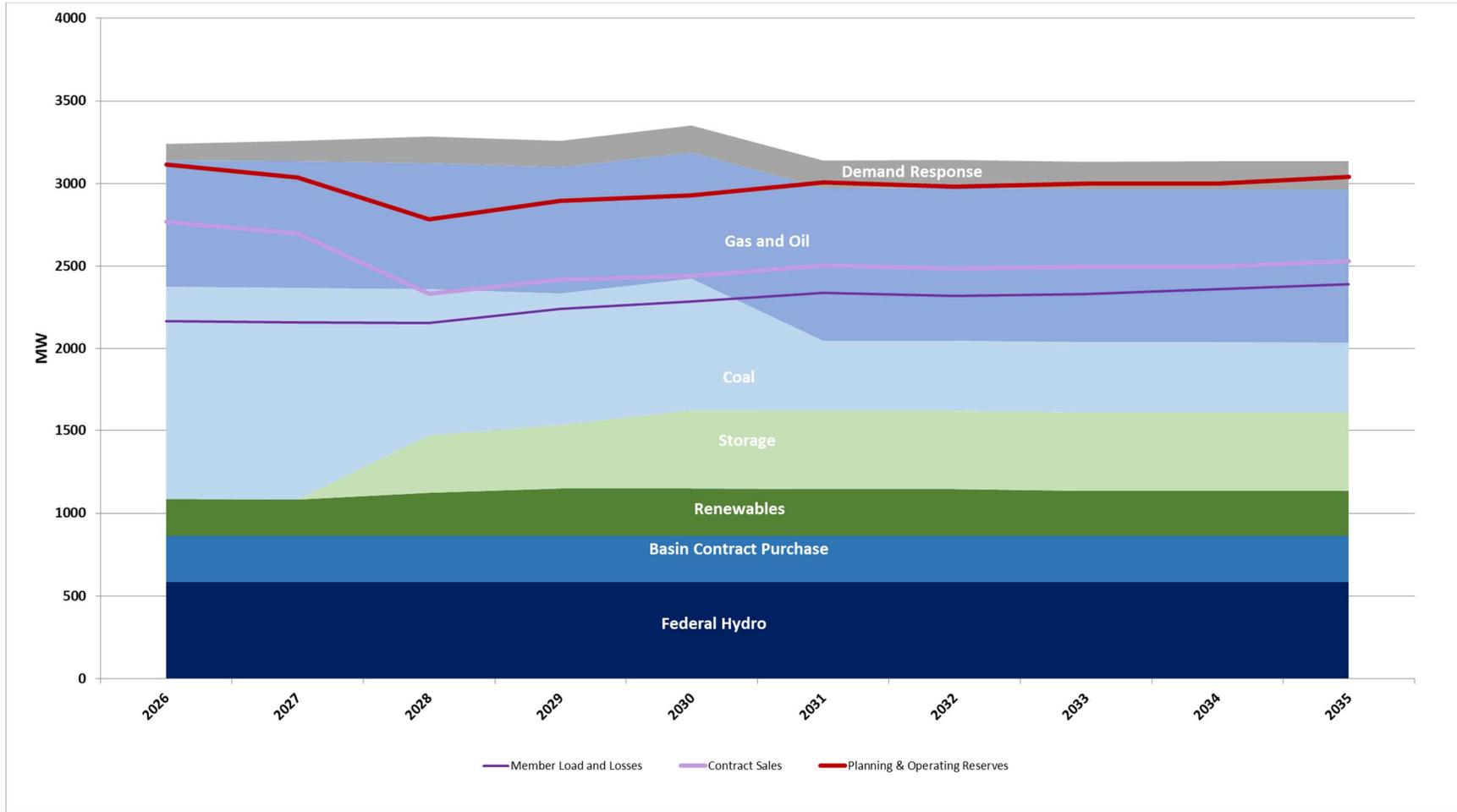


### Tri-State Generation and Transmission, Inc. Loads and Resources



	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
Federal Hydro	584	584	584	584	584	584	584	584	584	584
Contract Purchases	278	278	278	278	278	278	278	278	278	278
Renewables <sup>1</sup>	226	222	260	286	286	281	281	272	273	271
Demand Response	100	124	161	162	164	165	167	169	170	172
Coal Generation <sup>2</sup>	1287	1286	888	800	800	431	432	431	432	431
Gas & Oil Generation <sup>3</sup>	765	765	765	765	765	925	925	925	925	925
Storage <sup>4</sup>	0	0	349	383	474	474	474	474	474	474
<i>Total Resources</i>	3239	3257	3285	3259	3351	3138	3141	3132	3136	3135
Member Load and Losses <sup>5</sup>	2166	2160	2156	2241	2284	2337	2317	2332	2358	2390
Planning & Operating Reserves	348	341	451	476	489	505	498	502	502	511
Contract Sales	601	537	177	177	155	166	166	166	139	139
<i>Total Obligations</i>	2001	1971	1781	1865	1906	1957	1936	1949	1948	1978
<b>Excess Resources</b>	<b>123</b>	<b>219</b>	<b>501</b>	<b>364</b>	<b>422</b>	<b>131</b>	<b>160</b>	<b>133</b>	<b>136</b>	<b>95</b>

<sup>1</sup> Capacity is based on applying the appropriate capacity credit by renewable technology to nameplate of renewable resources.

<sup>2</sup> Capacity is based on summer season capacity minus forced outage rate.

<sup>3</sup> Capacity is based on summer capacity rating minus forced outage rate.

<sup>4</sup> Capacity is based on applying the effective load carrying capability for storage to the nameplate of storage resources.

<sup>5</sup> Western Interconnection load.