

# APPENDIX E

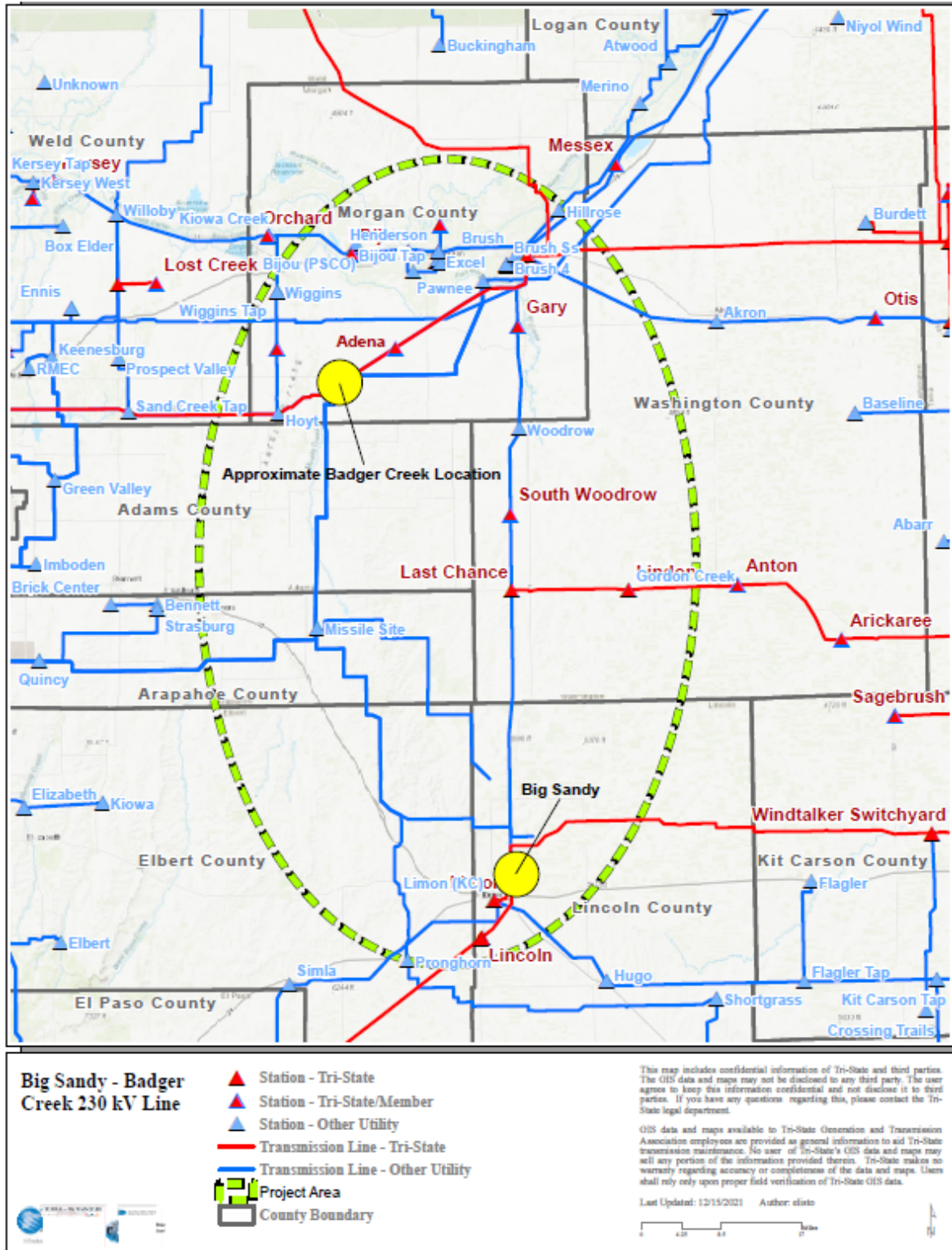
## TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC. 10-YEAR TRANSMISSION PROJECTS

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## Big Sandy-Badger Ck 230 kV Line

<b>Project Sponsor:</b>	Tri-State Generation and Transmission Association
<b>Additional Project Participants:</b>	
<b>Project Description:</b>	Construct a 230 kV transmission line from Big Sandy Substation to a new Badger Ck Substation
Voltage Class:	230 kV
Facility Rating:	642 MVA
Point of Origin/Location:	Big Sandy
Point of Termination:	Badger Creek
Intermediate Points:	
Length of Line (in Miles):	80.0
Type of Project:	Transmission Line
Development Status:	Planned Routing:
Subregional Planning Group:	CCPG
<b>Purpose of Project:</b>	Improve load-serving capability, reduce generation curtailments, and support renewable resource development in eastern Colorado
Project Driver (Primary):	Generation
Project Driver (Secondary):	Reliability
<b>Estimated Cost (in 2021 Dollars):</b>	\$86,400,000
<b>Schedule:</b>	
Construction Date:	
Planned In-Service Date:	2028 Regulatory
Info:	CPCN Granted
Regulatory Date:	
Permitting Info:	
Permitting Date:	
<b>Contact Information:</b>	Jonathan Fidrych
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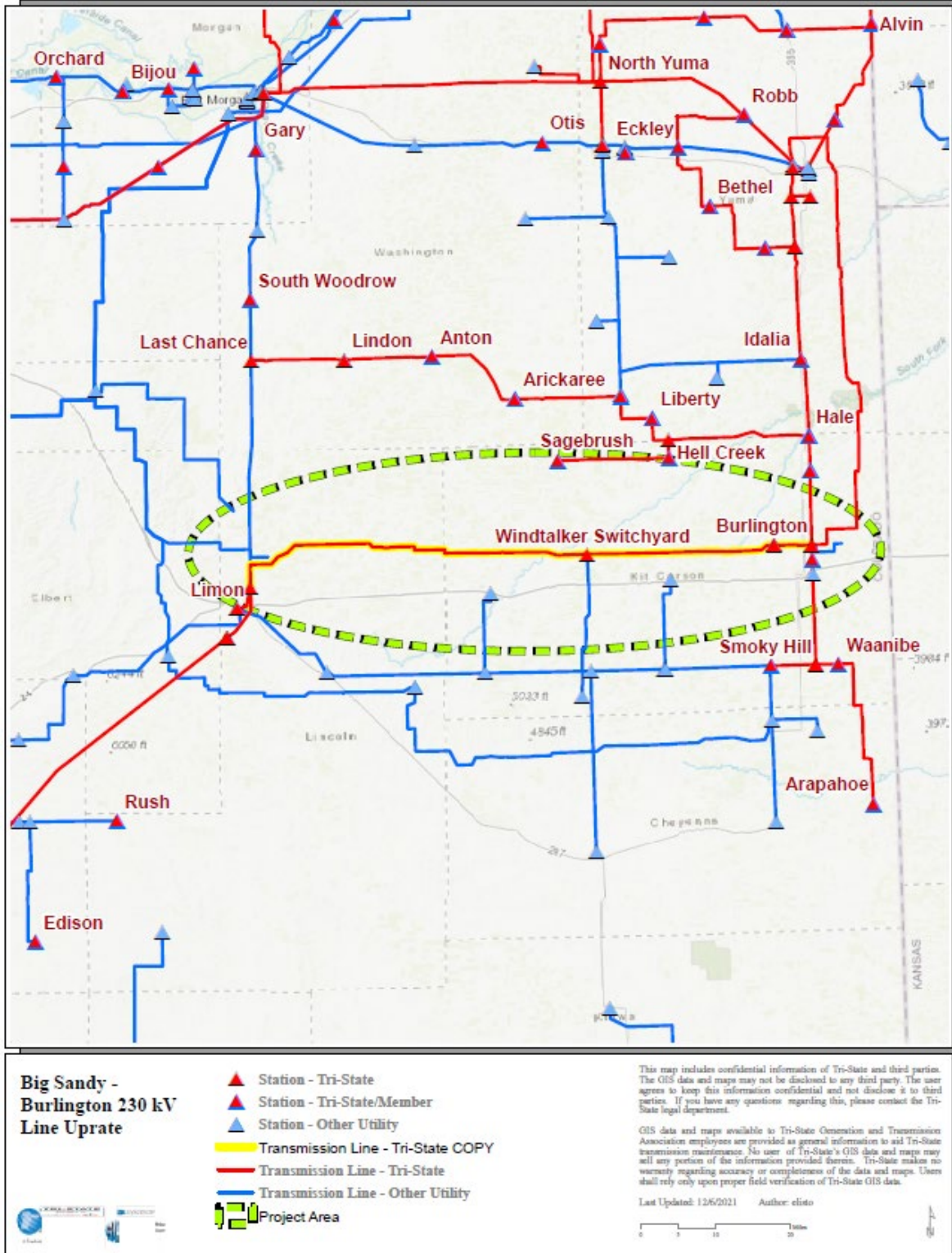


### **Big Sandy-Badger Ck 230 kV Line**

The proposed Big Sandy-Badger Ck 230 kV line is intended to increase reliability in the project area, improve load-serving capability, reduce curtailment of eastern Colorado network resources under prior outage conditions, and allow the potential development of new renewable generation resources in the area. This will be accomplished by adding a new 230 kV line from the existing Big Sandy substation to a new Badger Ck switching station in eastern Colorado. Badger Ck switching station will sectionalize the existing Henry Lake-Story 230 kV line near Hoyt, CO.

## Big Sandy-Burlington 230 kV Line Uprate

<b>Project Sponsor:</b>	Tri-State Generation and Transmission Association
<b>Additional Project Participants:</b>	
<b>Project Description:</b>	Structure replacements along the existing Big Sandy-Windtalker-Landsman Ck-Burlington 230 kV line
Voltage Class:	230 kV
Facility Rating:	445 MVA
Point of Origin/Location:	Big Sandy
Point of Termination:	Burlington
Intermediate Points:	Windtalker, Landsman Ck
Length of Line (in Miles):	81.0
Type of Project:	Transmission Line
Development Status:	Planned Routing:
Subregional Planning Group:	CCPG
<b>Purpose of Project:</b>	Reduce generation curtailments and support renewable resource development in eastern Colorado
Project Driver (Primary):	Generation
Project Driver (Secondary):	Reliability
<b>Estimated Cost (in 2021 Dollars):</b>	\$7,650,000
<b>Schedule:</b>	
Construction Date:	
Planned In-Service Date:	2028
Regulatory Info:	
Regulatory Date:	
Permitting Info:	
Permitting Date:	
<b>Contact Information:</b>	Jonathan Fidrych
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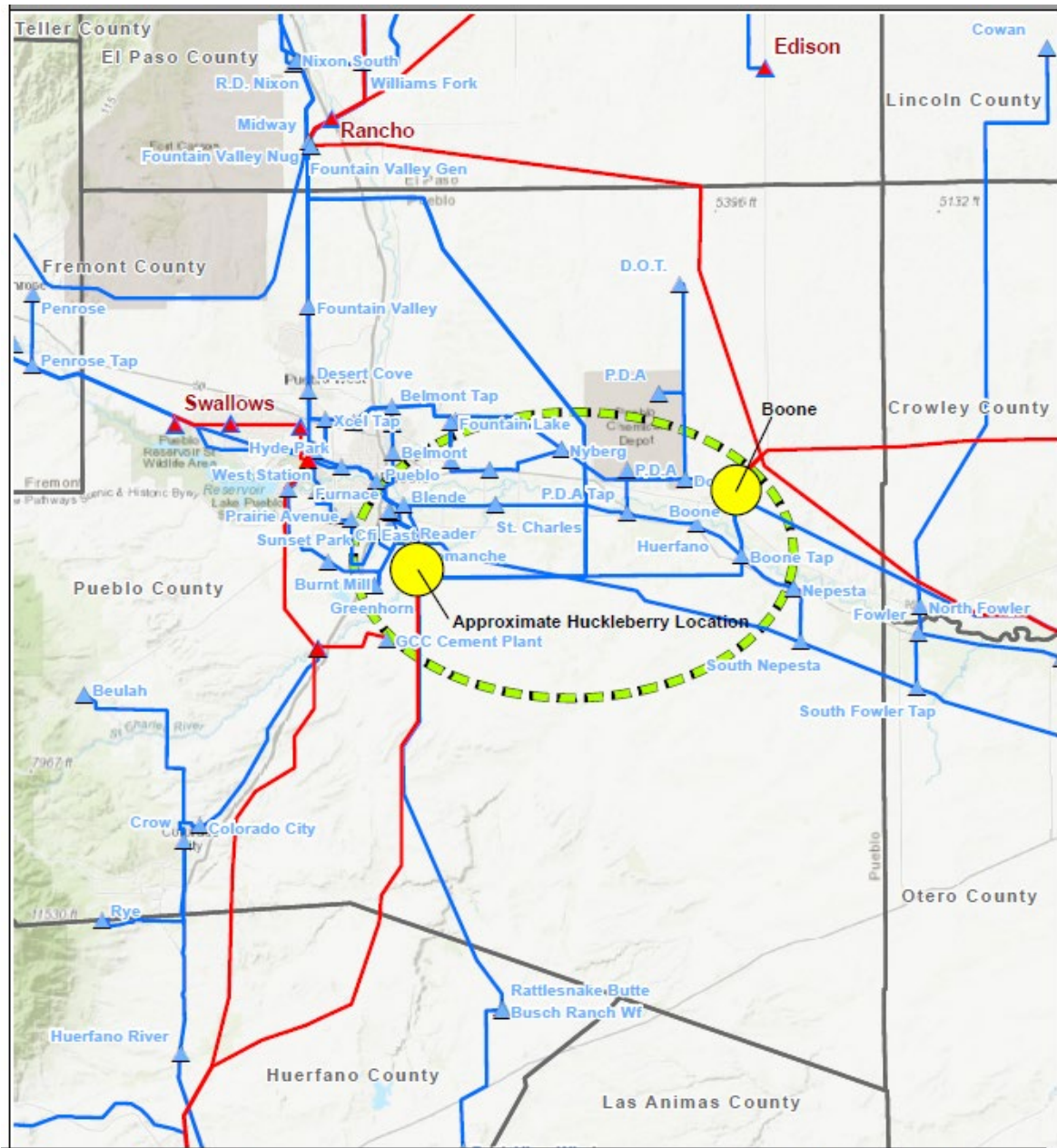
### **Big Sandy-Burlington 230 kV Line Uprate**

The 81-mile long Burlington-Windtalker-Landsman Ck-Burlington 230 kV line is old and undersized based on modern design standards. To ensure continued reliability of the eastern Colorado transmission system, Tri-State is uprating the existing Burlington-Burlington 230 kV line through structure modifications/replacements to allow at least 75 deg operation. This project will improve reliability of the eastern Colorado transmission system and allow the potential development of new renewable generation resources in the area.

## Boone-Huckleberry 230 kV Line

<b>Project Sponsor:</b>	Tri-State Generation and Transmission Association
<b>Additional Project Participants:</b>	
<b>Project Description:</b>	Construct a 230 kV transmission line from Boone Substation to a new Huckleberry Substation
Voltage Class:	230 kV
Facility Rating:	642 MVA
Point of Origin/Location:	Boone
Point of Termination:	Huckleberry
Intermediate Points:	
Length of Line (in Miles):	30.0
Type of Project:	Transmission Line
Development Status:	Planned
Routing:	
Subregional Planning Group:	CCPG
<b>Purpose of Project:</b>	Provide ability to move geographically diversion resources across Tri-State four-state service area
Project Driver (Primary):	Generation
Project Driver (Secondary):	
<b>Estimated Cost (in 2021 Dollars):</b>	\$40,300,000
<b>Schedule:</b>	
Construction Date:	
Planned In-Service Date:	2026 Regulatory
Info:	CPCN Granted
Regulatory Date:	
Permitting Info:	
Permitting Date:	
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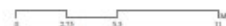
**Boone - Huckleberry  
 230 kV Line**

- ▲ Station - Tri-State
- ▲ Station - Tri-State/Member
- ▲ Station - Other Utility
- Transmission Line - Tri-State
- Transmission Line - Other Utility
- Project Area
- County Boundary

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Last Updated: 12/10/2021 Author: eliso

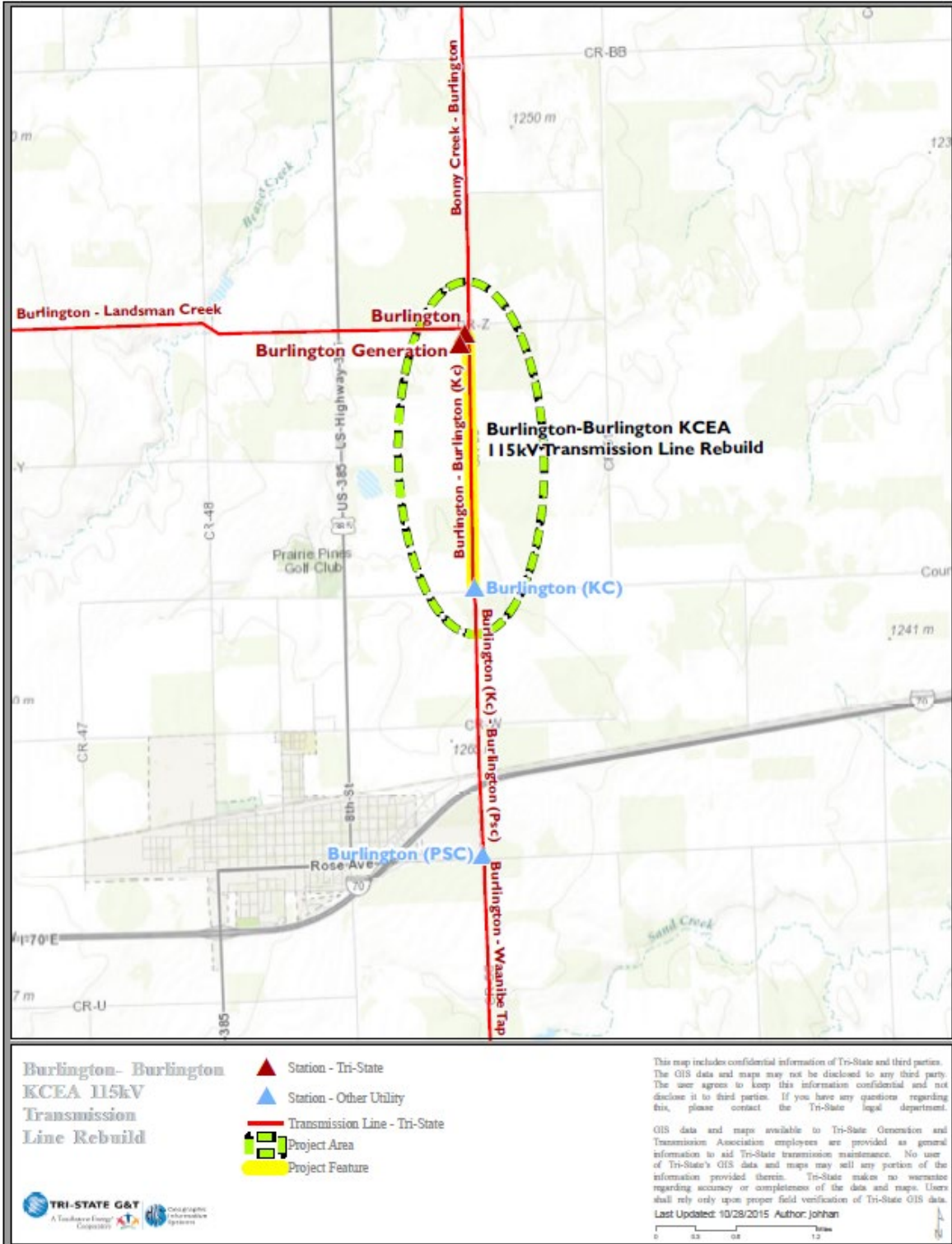


### **Boone-Huckleberry 230 kV Line**

The proposed Boone-Huckleberry 230 kV line is intended to provide connectivity across Tri-State's four-state transmission system, which currently is not connected in southeast Colorado. The connection will allow geographically diverse generation resources to be moved across Tri-State's four-state service area. This will be accomplished by adding a new 230 kV line from the existing Boone substation to a new Huckleberry substation in southeast Colorado. Huckleberry substation will sectionalize the existing Comanche-Walsenburg 230 kV line south of Pueblo, Colo.

## Burlington-Burlington (KCEA) Rebuild

<b>Project Sponsor:</b>	Tri-State Generation and Transmission Association
<b>Additional Project Participants:</b>	
<b>Project Description:</b>	Rebuild the existing Burlington - Burlington (KCEA) 115 kV line
Voltage Class:	115 kV
Facility Rating:	242 MVA
Point of Origin/Location:	Burlington
Point of Termination:	Burlington (KCEA)
Intermediate Points:	
Length of Line (in Miles):	2.0
Type of Project:	Transmission Line
Development Status:	Conceptual
Routing:	
Subregional Planning Group:	CCPG
<b>Purpose of Project:</b>	Increase conductor thermal rating.
Project Driver (Primary):	Reliability
Project Driver (Secondary):	
<b>Estimated Cost (in 2021 Dollars):</b>	\$718,000
<b>Schedule:</b>	
Construction Date:	
Planned In-Service Date:	N/A
Regulatory Info:	
Regulatory Date:	
Permitting Info:	
Permitting Date:	
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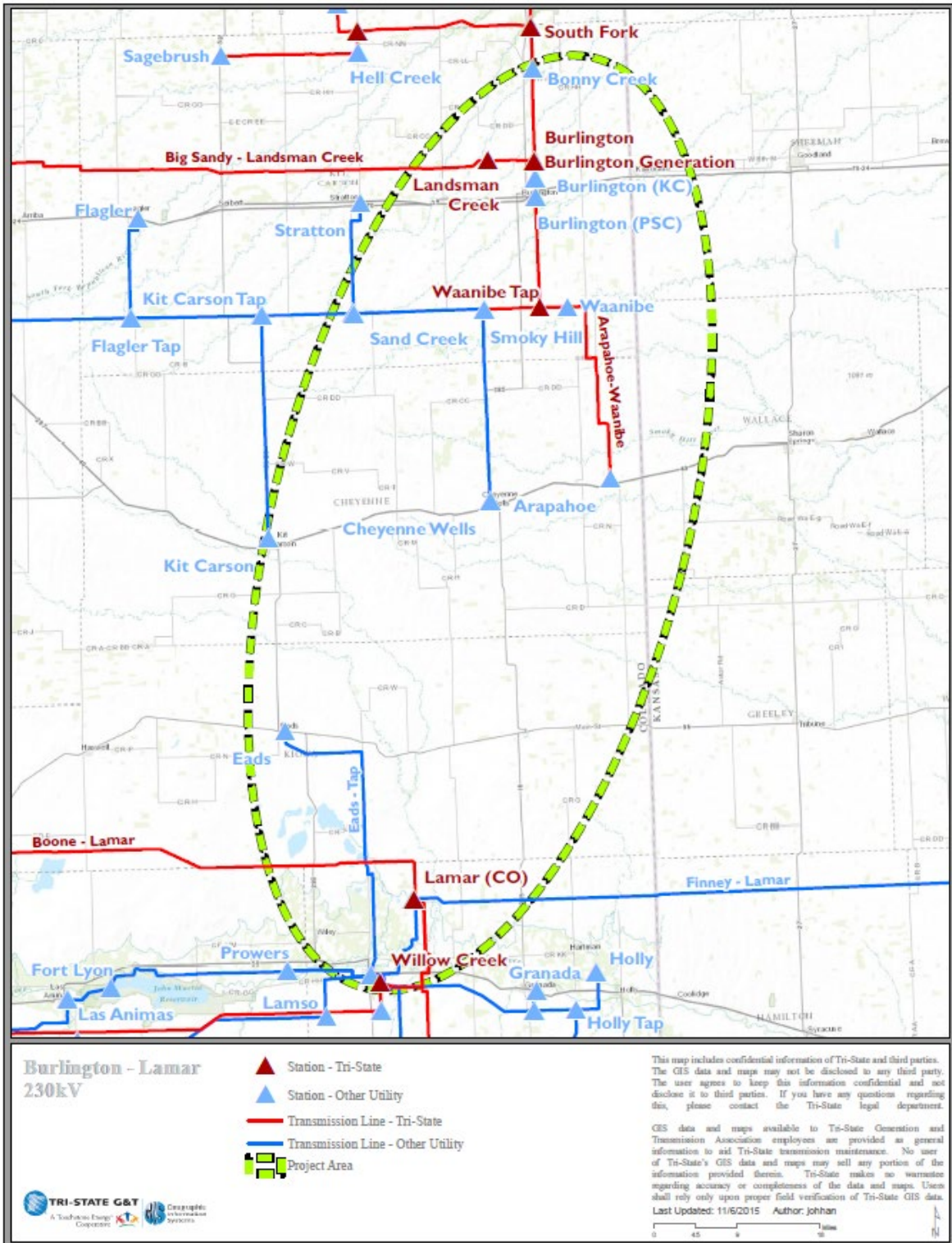
### **Burlington-Burlington (KCEA) Rebuild**

Under peak loading conditions, the K.C. Electric Association (KCEA) 69 kV system fed from Smoky Hill substation cannot be switched to the west to pick up additional load for the loss of the Limon source after the Smoky Hill transformer is replaced with a larger unit. To mitigate this limitation, Tri-State will rebuild the existing Burlington-Burlington (KCEA) line to increase the thermal rating of the line. The increased capacity will additionally help K.C. Electric Association serve new load in the area.

## Burlington-Lamar 230 kV Line

<b>Project Sponsor:</b>	Tri-State Generation and Transmission Association
<b>Additional Project Participants:</b>	
<b>Project Description:</b>	Construct a 230 kV transmission line from Burlington Substation to Lamar Substation
Voltage Class:	230 kV
Facility Rating:	642 MVA
Point of Origin/Location:	Burlington
Point of Termination:	Lamar
Intermediate Points:	
Length of Line (in Miles):	107
Type of Project:	Transmission Line
Development Status:	Under Construction
Routing:	
Subregional Planning Group:	CCPG
<b>Purpose of Project:</b>	Improve load-serving capability, remove generation operating restrictions & support renewable resource development in eastern Colorado.
Project Driver (Primary):	Reliability Project
Driver (Secondary):	Load Serving
<b>Estimated Cost (in 2021 Dollars):</b>	\$106,500,000
<b>Schedule:</b>	
Construction Date:	
Planned In-Service Date:	2025
Regulatory Info:	CPCN Granted
Regulatory Date:	
Permitting Info: Permitting Date:	
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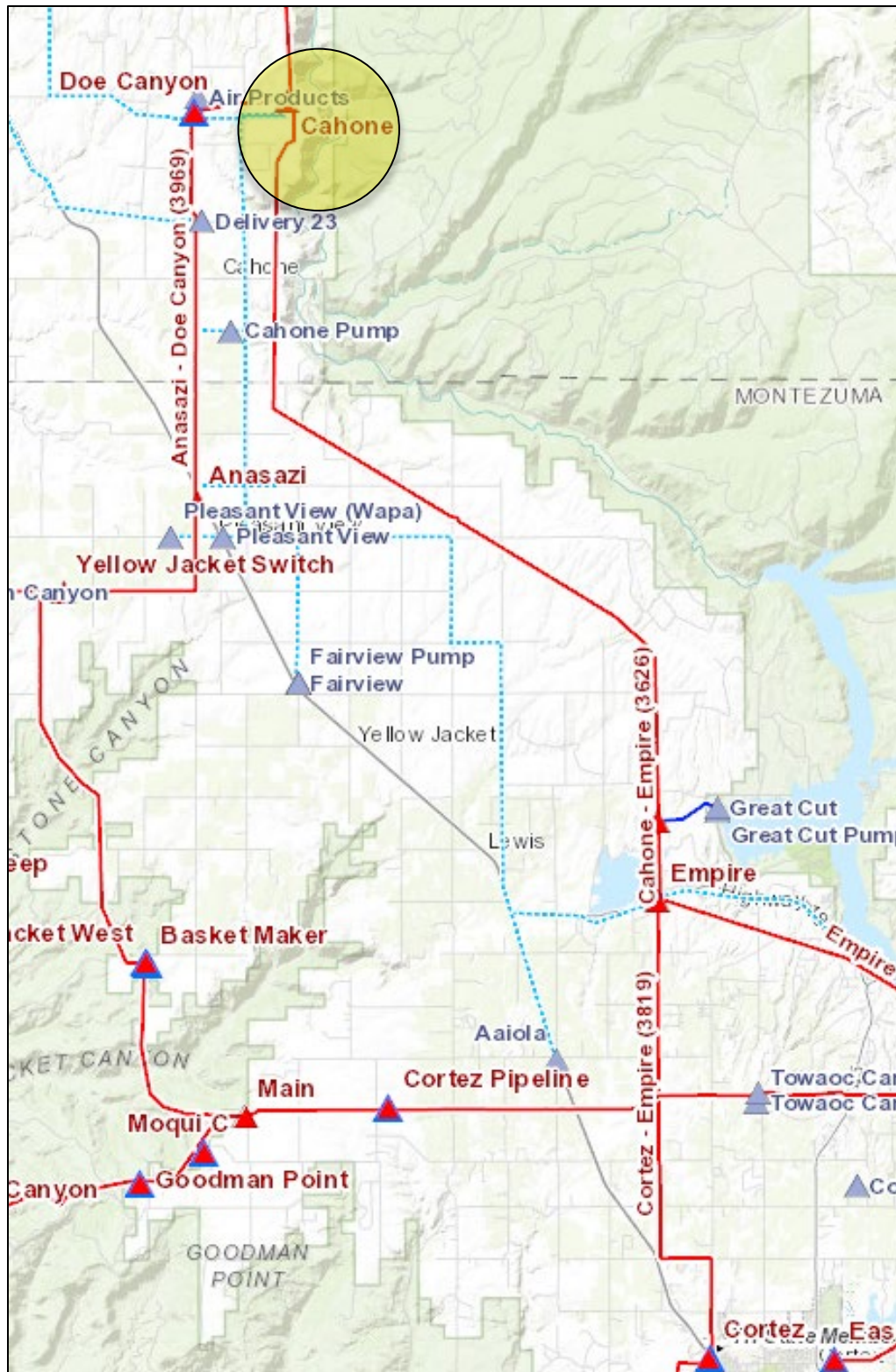
### **Burlington-Lamar 230 kV Line**

Past studies in the Boone-Lamar area of Colorado have shown voltage collapse for the Boone-Lamar 230 kV line outage with cross-trips of all generation injected at Lamar 230 kV. In order to mitigate these violations and provide for future growth and potential new generation, Tri-State determined the best solution was to construct a new transmission line from the existing Burlington substation to the existing Lamar substation. This line was re-evaluated in CCPG's Responsible Energy Plan Task Force.



## Cahone Line Bay Addition

<b>Project Sponsor:</b>	Tri-State Generation and Transmission Association
<b>Additional Project Participants:</b>	
<b>Project Description:</b>	Construct a 115 kV line bay at the existing Cahone Substation to accommodate solar interconnection
Voltage Class:	115 kV
Facility Rating:	
Point of Origin/Location:	Cahone, CO
Point of Termination:	
Intermediate Points:	
Length of Line (in Miles):	
Type of Project:	Substation Upgrade
Development Status:	Under Construction
Routing:	
Subregional Planning Group:	
<b>Purpose of Project:</b>	Allow interconnection of Dolores Canyon Solar
Project Driver (Primary):	Generation
Project Driver (Secondary):	
<b>Estimated Cost (in 2021 Dollars):</b>	\$720,000
<b>Schedule:</b>	
Construction Date:	
Planned In-Service Date:	2024
Regulatory Info:	
Regulatory Date:	
Permitting Info:	
Permitting Date:	
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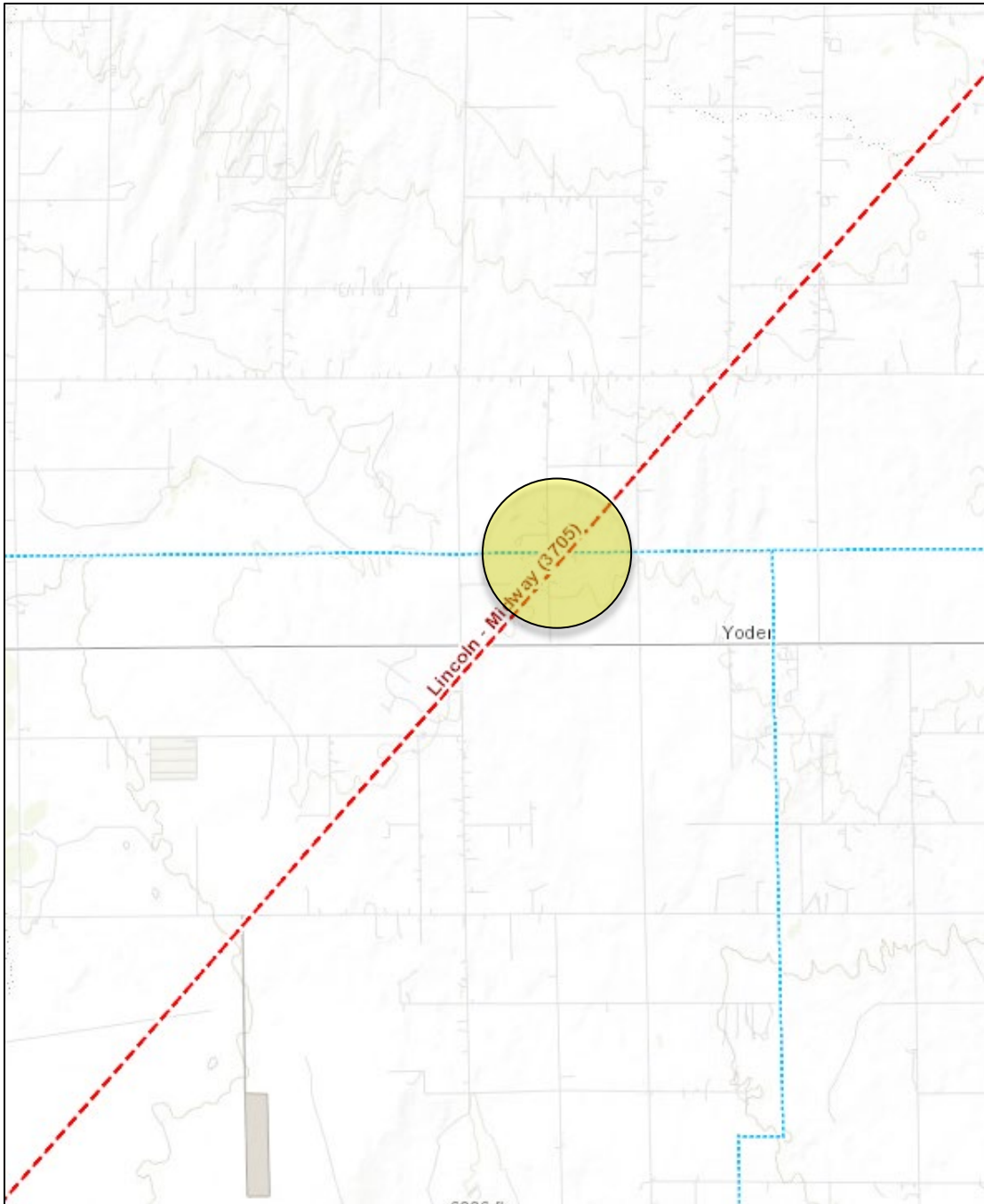


**Cahone Line Bay Addition**

This under construction project is adding a 115 kV line bay at the existing Cahone Substation to accommodate a solar interconnection (Dolores Canyon Solar).

## Cross Point 230/69kV Delivery Point

<b>Project Sponsor:</b>	Tri-State Generation and Transmission Association
<b>Additional Project Participants:</b>	
<b>Project Description:</b>	Construct a new 230/69 kV Cross Point substation
Voltage Class:	230/69 kV
Facility Rating:	
Point of Origin/Location:	Yoder, CO
Point of Termination:	
Intermediate Points:	
Length of Line (in Miles):	
Type of Project:	Substation
Development Status:	Under Construction
Routing:	
Subregional Planning Group:	
<b>Purpose of Project:</b>	Improve load-serving capability
Project Driver (Primary):	Load Serving
Project Driver (Secondary):	Reliability
<b>Estimated Cost (in 2021 Dollars):</b>	\$12,000,000
<b>Schedule:</b>	
Construction Date:	
Planned In-Service Date:	2025
Regulatory Info:	
Regulatory Date:	
Permitting Info:	
Permitting Date:	
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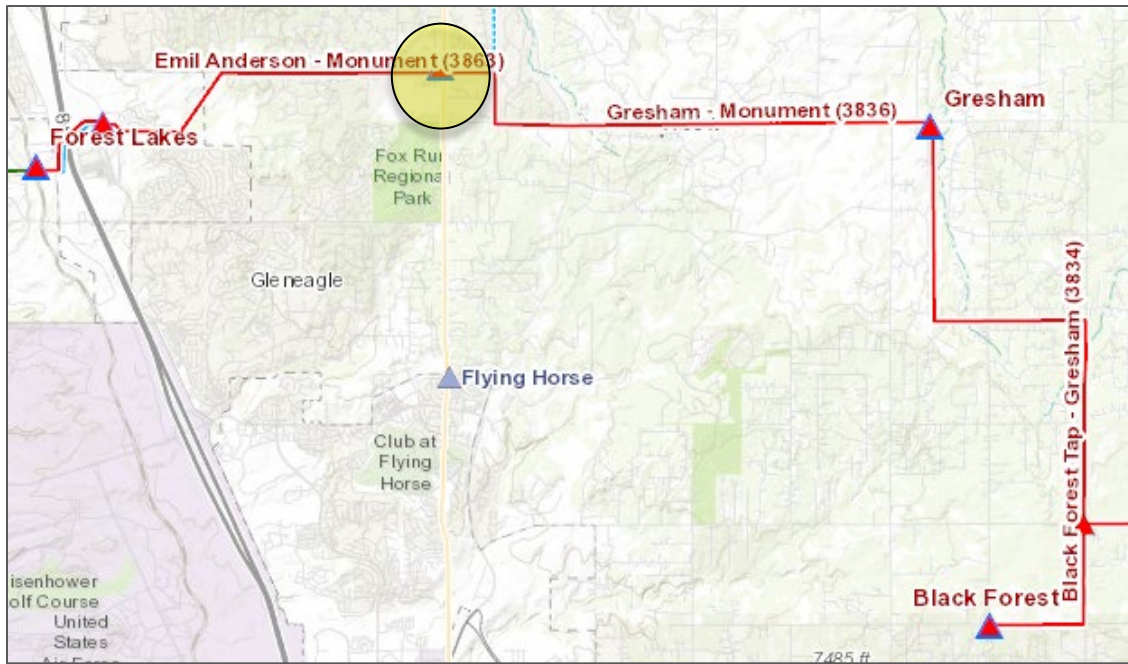


### **Cross Point 230/69 kV Delivery Point**

This project will build a new 230/69kV substation that will interconnect to and sectionalize Tri-State's existing Lincoln-Midway 230kV line near Yoder, CO. This substation will tie into existing Tri-State Member owned 69kV sub-transmission that serves high growth communities to the east of Colorado Springs, CO. The existing Delivery Points that serve this 69kV system are reaching their capacities under contingency and would need significant upgrades to increase load serving. Additionally, it was becoming difficult to maintain adequate voltages at the ends of the 69kV system. Crosspoint will provide an additional Delivery Point to the area, which will substantially increase load serving and reliability. Note that this project has replaced Tri-State's previously planned Falcon-Paddock-Calhan 115kV project as it provides better performance at a reduced cost and without the need to construct additional transmission lines.

## Fox Run Substation Expansion

<b>Project Sponsor:</b>	Tri-State Generation and Transmission Association
<b>Additional Project Participants:</b>	
<b>Project Description:</b>	Rebuilt existing 115 kV Monument substation and rename it Fox Run
Voltage Class:	115 kV
Facility Rating:	
Point of Origin/Location:	Monument, CO
Point of Termination:	
Intermediate Points:	
Length of Line (in Miles):	
Type of Project:	Substation Upgrade
Development Status:	Under Construction
Routing:	
Subregional Planning Group:	
<b>Purpose of Project:</b>	Convert existing star bus into a ring bus in order to improve load serving and reliability
Project Driver (Primary):	Load Serving
Project Driver (Secondary):	Reliability
<b>Estimated Cost (in 2021 Dollars):</b>	\$15,100,000
<b>Schedule:</b>	
Construction Date:	
Planned In-Service Date:	2024
Regulatory Info:	
Regulatory Date:	
Permitting Info:	
Permitting Date:	
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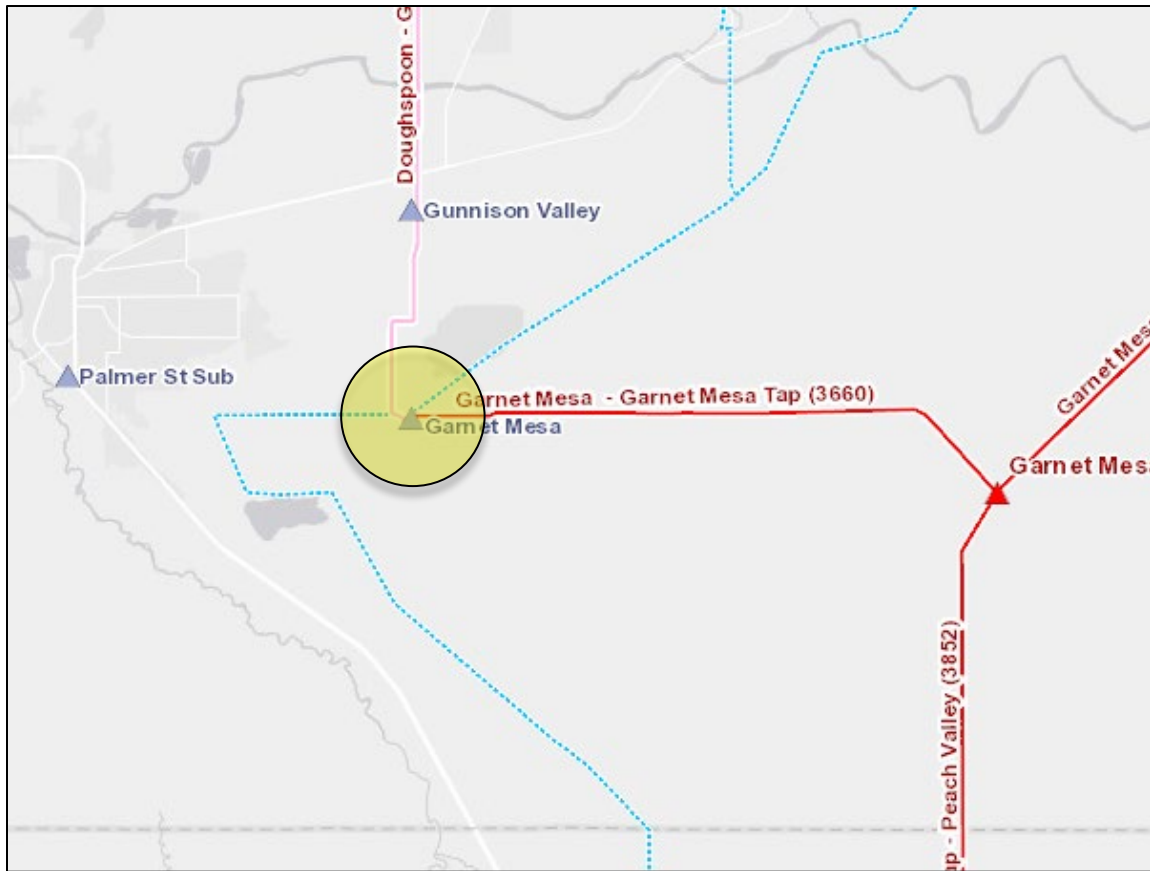


### **Fox Run Substation Expansion**

This project will re-build the existing Monument 115/12.47kV substation as a breaker-and-a half 115kV bus configuration in a new adjacent yard known as "Fox Run". Today Monument's 115kV bus is in a "star" configuration, and as such breaker failures or bus faults can clear the entire bus, resulting in substantial loss of load in the area. The new breaker configuration will eliminate this allowing for minimal facilities to be tripped during such fault conditions. Additionally this project will add two new 115/12.47kV transformers that will improve load serving and reliability for the loads served directly out of Monument substation

## Garnet Mesa Solar Interconnect

<b>Project Sponsor:</b>	Tri-State Generation and Transmission Association
<b>Additional Project Participants:</b>	
<b>Project Description:</b>	Add a 115 kV line bay at the existing Garnet Mesa Substation
Voltage Class:	115 kV
Facility Rating:	
Point of Origin/Location:	Delta, CO
Point of Termination:	
Intermediate Points:	
Length of Line (in Miles):	
Type of Project:	Substation Upgrade
Development Status:	Planned Routing:
Subregional Planning Group:	
<b>Purpose of Project:</b>	Allow solar generation interconnection
Project Driver (Primary):	Generation
Project Driver (Secondary):	
<b>Estimated Cost (in 2021 Dollars):</b>	\$2,400,000
<b>Schedule:</b>	
Construction Date:	
Planned In-Service Date:	2024
Regulatory Info:	
Regulatory Date:	
Permitting Info:	
Permitting Date:	
<b>Contact Information:</b>	Jonathan Fidrych
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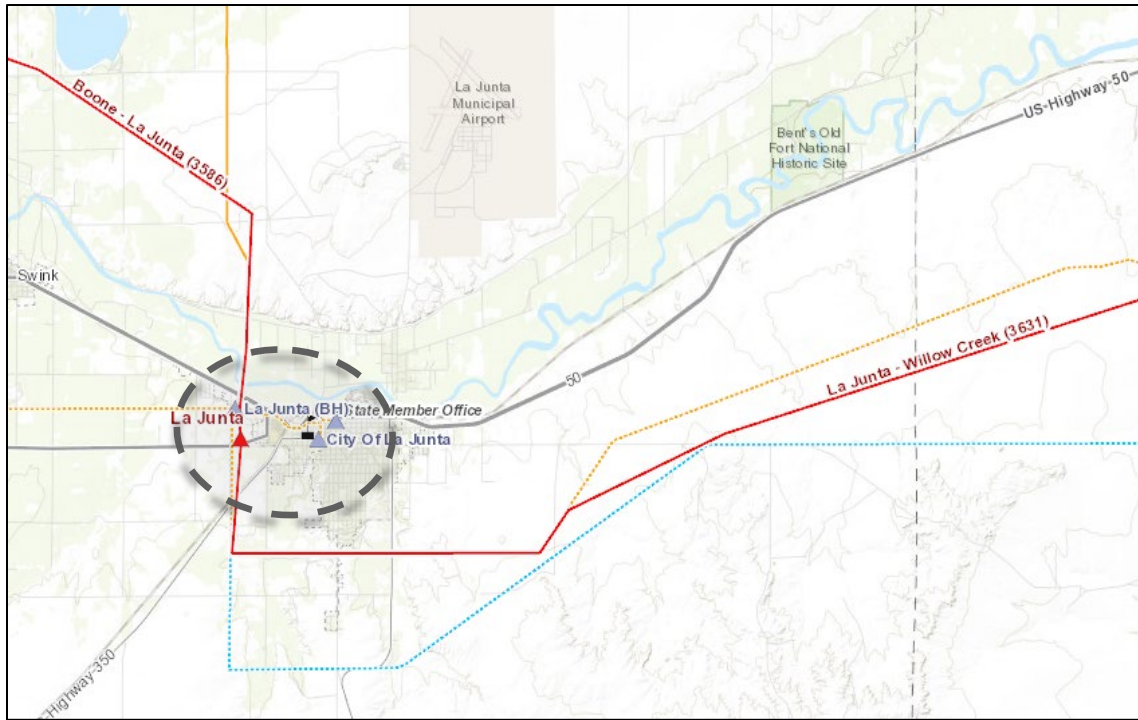


**Garnet Mesa Solar Interconnect**

This project is adding a 115 kV line bay at the existing Garnet Mesa Substation to accommodate a solar interconnection. This project is located in Delta, CO.

## La Junta 115 kV Tie

<b>Project Sponsor:</b>	Tri-State Generation and Transmission Association
<b>Additional Project Participants:</b>	
<b>Project Description:</b>	New 115 kV transmission line between Tri-State's La Junta substation and Black Hills' La Junta substation
Voltage Class:	115 kV
Facility Rating:	238 MVA
Point of Origin/Location:	La Junta, CO
Point of Termination:	Intermediate
Points:	
Length of Line (in Miles):	0.5
Type of Project:	Transmission Line
Development Status:	Conceptual
Routing:	
Subregional Planning Group:	
<b>Purpose of Project:</b>	Increase reliability in La Junta area
Project Driver (Primary):	Load Serving
Project Driver (Secondary):	Reliability
<b>Estimated Cost (in 2021 Dollars):</b>	TBD
<b>Schedule:</b>	
Construction Date:	
Planned In-Service Date:	TBD
Regulatory Info:	
Regulatory Date:	
Permitting Info:	
Permitting Date:	
<b>Contact Information:</b>	Jonathan Fidrych
Email	Jonathan.Fidrych@tristategt.org
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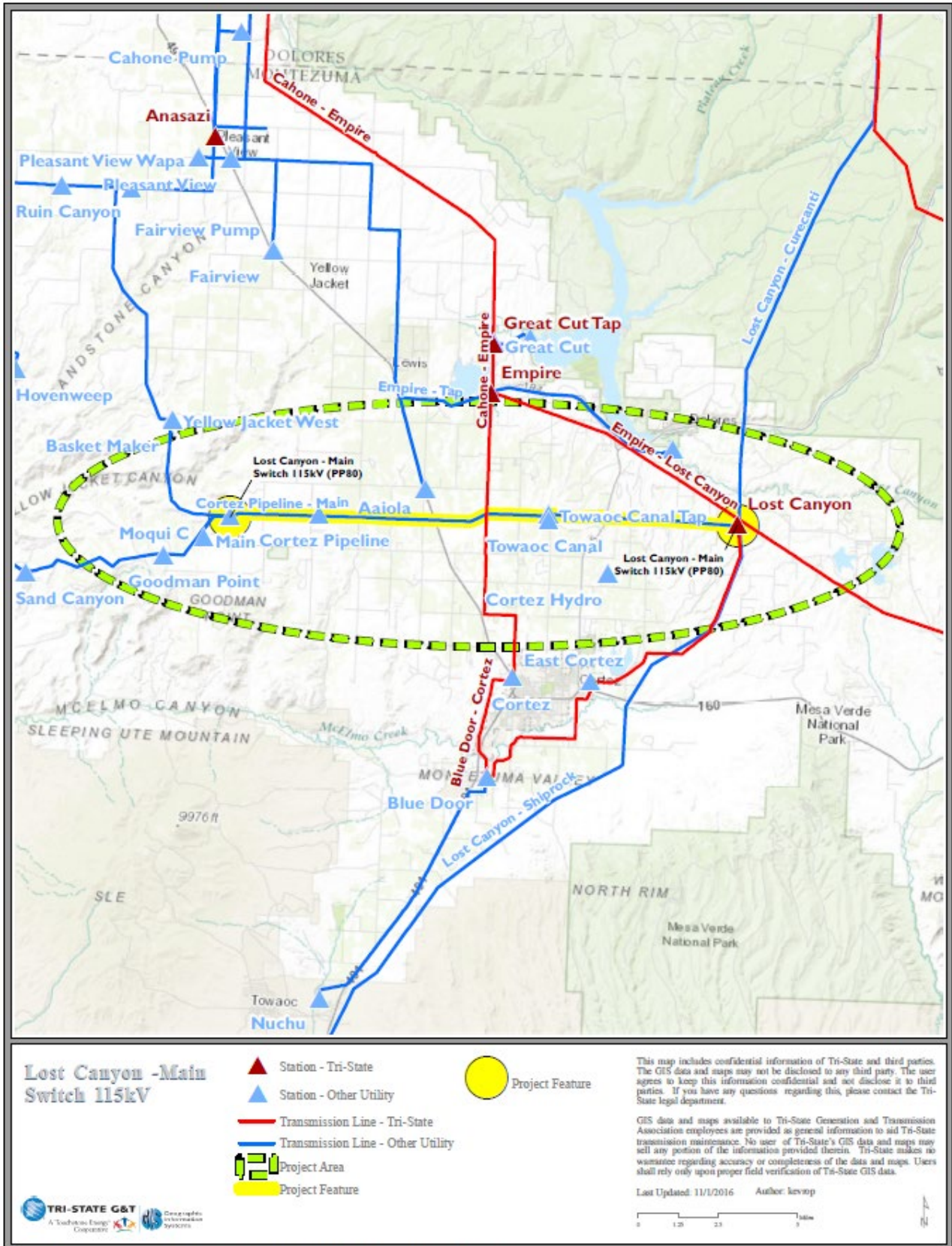
### **La Junta 115 kV Tie**

This project constructs a new transmission line between Tri-State's La Junta substation and Black Hills' La Junta substation. Without a tie connecting these two substations, certain contingencies and outages in the area produce line overloads resulting in dropped load.

## Lost Canyon-Main Switch 115 kV Line

<b>Project Sponsor:</b>	Tri-State Generation and Transmission Association
<b>Additional Project Participants:</b>	
<b>Project Description:</b>	New 115 kV transmission line between Lost Canyon and Main Switch Substations.
Voltage Class:	115 kV
Facility Rating:	238 MVA
Point of Origin/Location:	Lost
Canyon Point of Termination:	Main
Switch Intermediate Points:	
Length of Line (in Miles):	16.0
Type of Project:	Transmission Line
Development Status:	Conceptual
Routing:	
Subregional Planning Group:	CCPG
<b>Purpose of Project:</b>	Increase load-serving capability of the CO2 Loop.
Project Driver (Primary):	Load Serving
Project Driver (Secondary):	Reliability
<b>Estimated Cost (in 2021 Dollars):</b>	TBD
<b>Schedule:</b>	
Construction Date:	
Planned In-Service Date:	TBD
Regulatory Info:	
Regulatory Date:	
Permitting Info:	
Permitting Date:	
<b>Contact Information:</b>	Jonathan Fidrych
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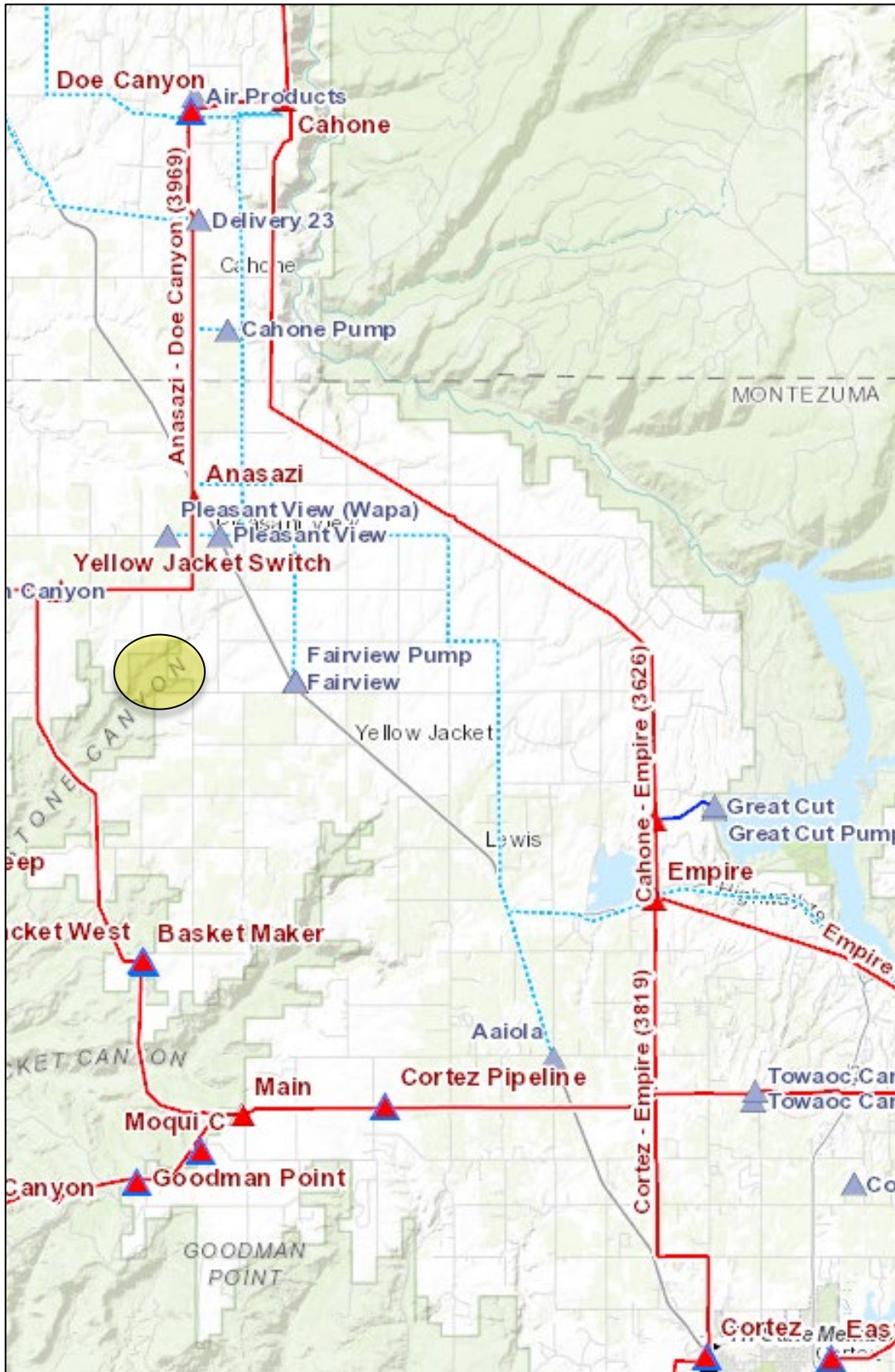
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**Lost Canyon – Main Switch 115 kV Line**

There is heavy load growth and resource development in the CO2 Loop consisting of the Yellow Jacket Switch-Main Switch-Sand Canyon-Hovenweep-Yellow Jacket 115 kV system. Constructing the new Lost Canyon-Main Switch 115 kV line will provide support to reliably meet future load growth and resource development for the CO2 Loop in southwestern Colorado.

## Main Switch Bay Addition

<b>Project Sponsor:</b>	Tri-State Generation and Transmission Association
<b>Additional Project Participants:</b>	
<b>Project Description:</b>	Adding a 115 kV line bay at the existing Main Switch Substation
Voltage Class:	115 kV
Facility Rating:	
Point of Origin/Location:	Cortez, CO
Point of Termination:	
Intermediate Points:	
Length of Line (in Miles):	
Type of Project:	Substation Upgrade
Development Status:	Planned Routing:
Subregional Planning Group:	
<b>Purpose of Project:</b>	Accommodate a solar generation interconnection
Project Driver (Primary):	Generation
Project Driver (Secondary):	
<b>Estimated Cost (in 2021 Dollars):</b>	\$2,800,000
<b>Schedule:</b>	
Construction Date:	
Planned In-Service Date:	2025
Regulatory Info:	
Regulatory Date:	
Permitting Info:	
Permitting Date:	
<b>Contact Information:</b>	Jonathan Fidrych
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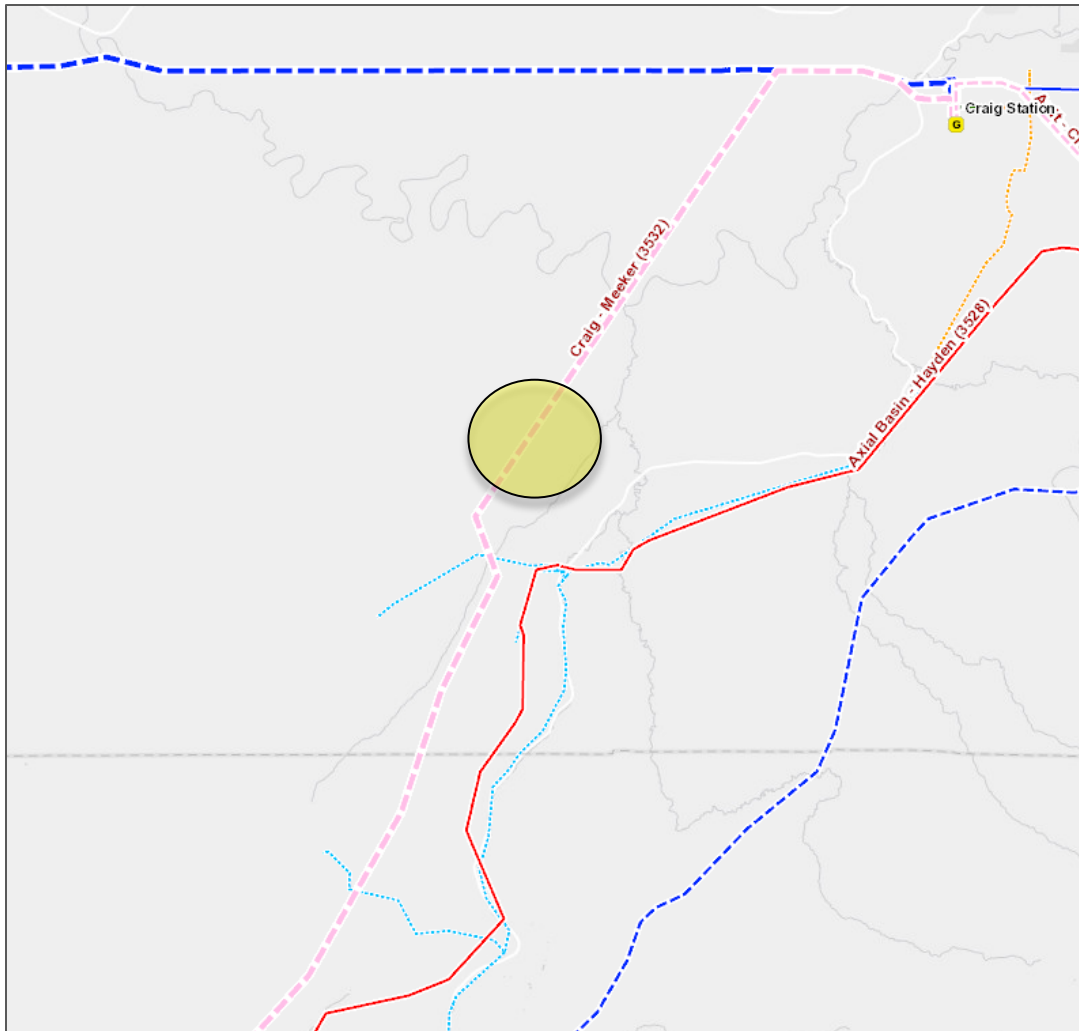
### **Main Switch Bay Addition**

This project is adding a 115 kV line bay at the existing Main Switch Substation to accommodate a solar interconnection.

## Milk Creek Switching Station

<b>Project Sponsor:</b>	Tri-State Generation and Transmission Association
<b>Additional Project Participants:</b>	
<b>Project Description:</b>	Construct a 345 kV transmission substation along Craig-Meeker 345 kV
Voltage Class:	345 kV
Facility Rating:	
Point of Origin/Location:	
Point of Termination:	
Intermediate Points:	
Length of Line (in Miles):	
Type of Project:	Substation
Development Status:	Planned Routing:
Subregional Planning Group:	
<b>Purpose of Project:</b>	Allow interconnection of Axial Basin Solar
Project Driver (Primary):	Generation
Project Driver (Secondary):	
<b>Estimated Cost (in 2021 Dollars):</b>	\$86,400,000
<b>Schedule:</b>	
Construction Date:	
Planned In-Service Date:	2024
Regulatory Info:	
Regulatory Date:	
Permitting Info:	
Permitting Date:	
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### **Milk Creek Switching Station**

This project is constructing a 345 kV Switching Station along Craig-Meeker 345 kV. This will accommodate a solar interconnection (Axial Basin).



## Rolling Meadows 115 kV Delivery Point

**Project Sponsor:** Tri-State Generation and Transmission Association

**Additional Project Participants:**

**Project Description:** Construct a 115 kV Delivery Point for MVEA

Voltage Class: 115 kV

Facility Rating:

Point of Origin/Location:

Point of Termination:

Intermediate Points:

Length of Line (in Miles):

Type of Project:

Development Status: Under Construction

Routing:

Subregional Planning Group:

**Purpose of Project:** Improve load-serving capability

Project Driver (Primary): Load Serving

Project Driver (Secondary):

**Estimated Cost (in 2021 Dollars):** \$7,900,000

**Schedule:**

Construction Date:

Planned In-Service Date: 2026

Regulatory Info:

Regulatory Date:

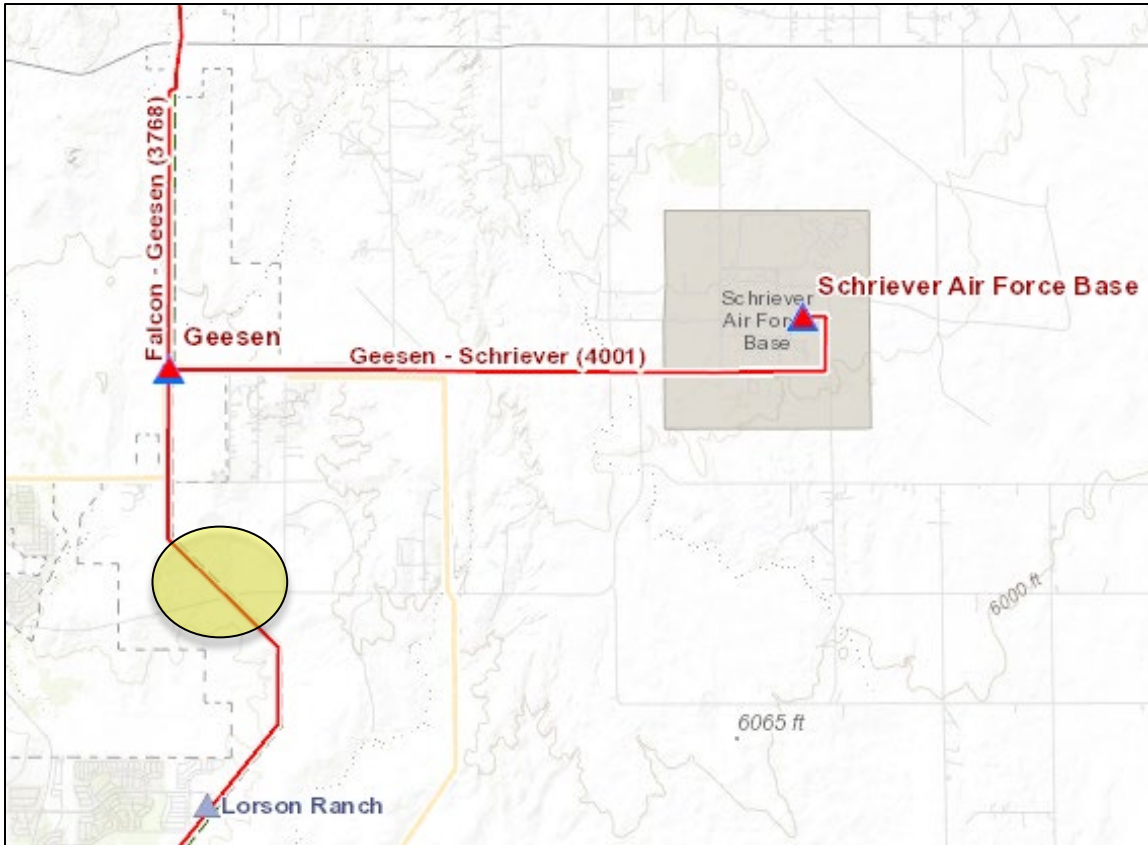
Permitting Info:

Permitting Date:

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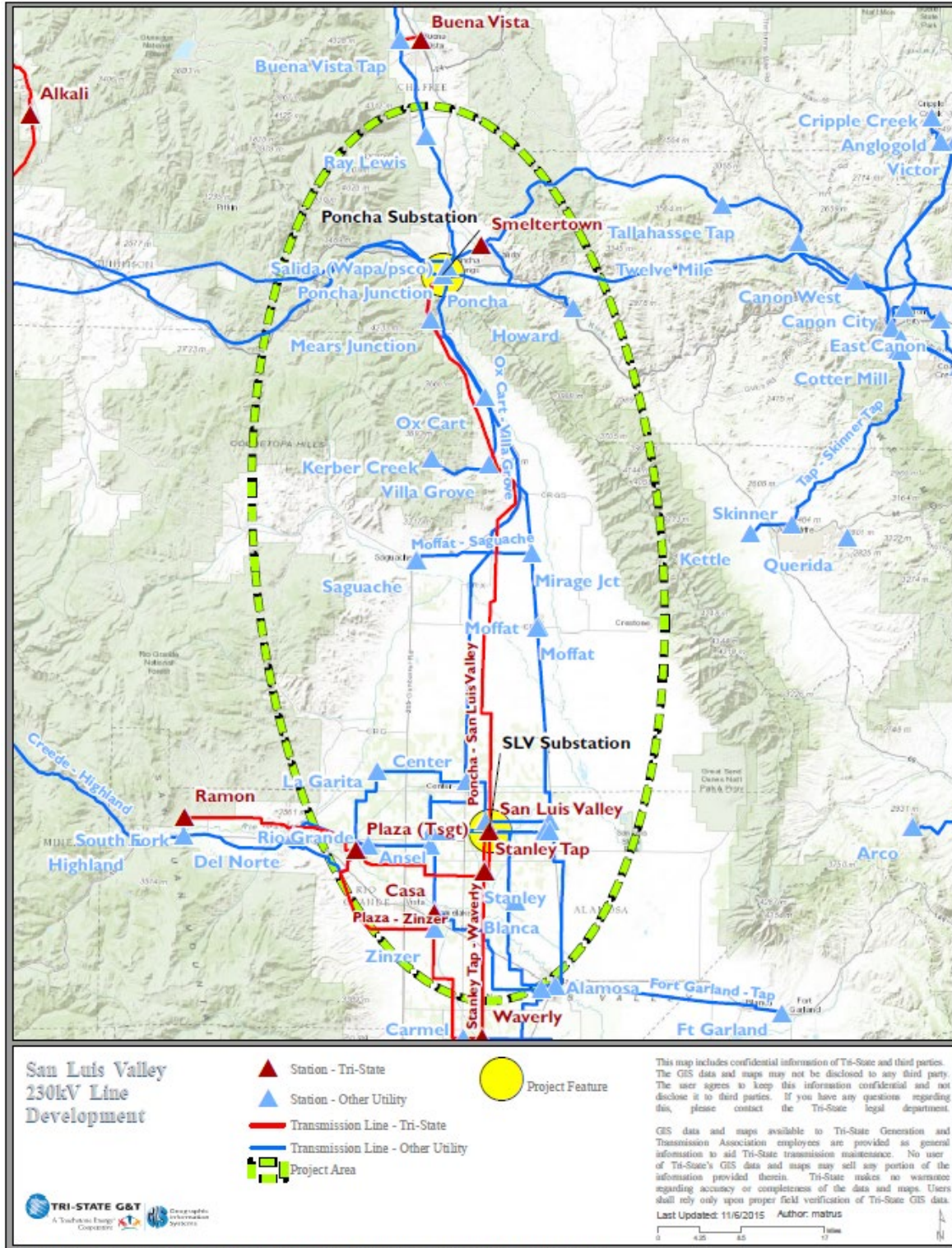


**Rolling Meadows 115 kV Delivery Point**

This project consists of a newly constructed 115/12.47kV substation interconnecting to Tri-State's existing Geesen-Lorson Ranch 115kV line near Colorado Springs, CO. This substation is needed to serve a new housing development and associated infrastructure.

## San Luis Valley-Poncha 230 kV Line #2

<b>Project Sponsor:</b>	Tri-State Generation and Transmission Association
<b>Additional Project Participants:</b>	Xcel Energy
<b>Project Description:</b>	Construct a second 230 kV transmission line from San Luis Valley to Poncha.
Voltage Class:	230 kV
Facility Rating:	631 MVA Point
of Origin/Location:	San Luis Valley
Point of Termination:	Poncha
Intermediate Points:	
Length of Line (in Miles):	62
Type of Project:	Transmission Line
Development Status:	Re-development
Routing:	
Subregional Planning Group:	CCPG
<b>Purpose of Project:</b>	Provide reliable and adequate load support to San Luis Valley
Project Driver (Primary):	Reliability
Project Driver (Secondary):	
<b>Estimated Cost (in 2021 Dollars):</b>	TBD
<b>Schedule:</b>	
Construction Date:	
Planned In-Service Date:	TBD
Regulatory Info:	
Regulatory Date:	
Permitting Info: Permitting Date:	
<b>Contact Information:</b>	Jonathan Fidrych
Email	Jonathan.Fidrych@tristategt.org
Phone	303-254-3025



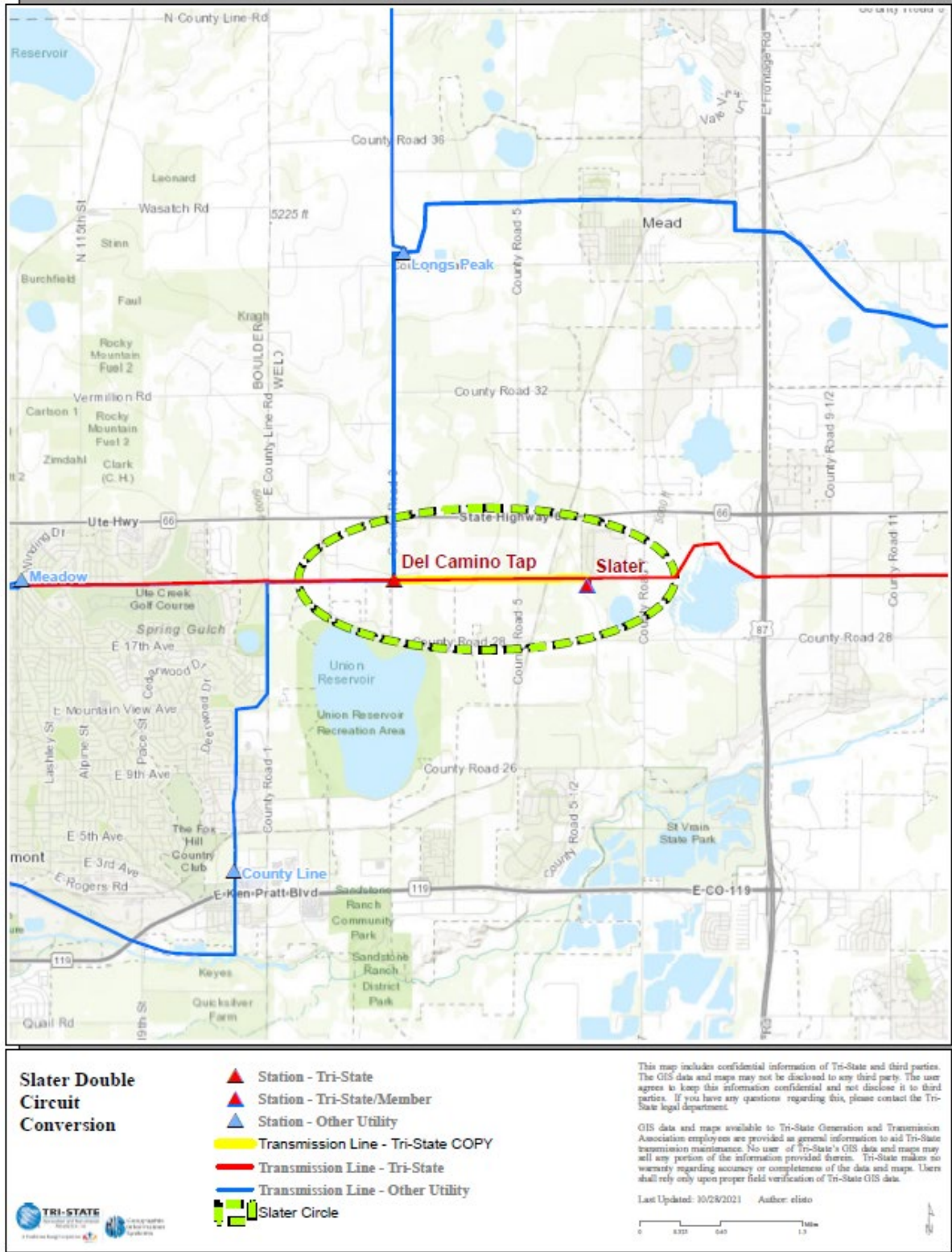
### **San Luis Valley-Poncha 230 kV #2**

New high-voltage transmission must be built in the San Luis Valley (SLV) region of south-central Colorado to restore electric system reliability and customer load-serving capability, and to accommodate development of potential generation resources. Tri-State Generation and Transmission (Tri-State) and Public Service Company of Colorado (Public Service) facilitated a study effort through the Colorado Coordinated Planning Group (CCPG) to perform an evaluation of the transmission system immediately in and around the SLV and develop system alternatives that would improve the transmission system between the SLV and Poncha Springs (Poncha), Colo. Both Tri-State and Public Service have electric customer loads in the SLV region that are served radially from transmission that originates at or near Poncha. The study concluded that, at a minimum, an additional 230 kV line is needed to increase system reliability. Studies show that this could be accomplished by either adding a new 230 kV line or rebuilding an existing lower voltage line to and operating it at 230 kV. This conceptual project is being reevaluated in the CCPG San Luis Valley Subcommittee to explore alternatives to 230 kV transmission development.

## Slater Double Circuit Conversion

<b>Project Sponsor:</b>	Tri-State Generation and Transmission Association
<b>Additional Project Participants:</b>	
<b>Project Description:</b>	Rebuild the Del Camino Tap – Slater 115 kV line as a double circuit line, creating separate Slater-Meadow and Slater-Longs Peak 115 kV lines.
Voltage Class:	115 kV
Facility Rating:	244 MVA
Point of Origin/Location:	Del Camino Tap
Point of Termination:	Slater Intermediate
Points:	
Length of Line (in Miles):	1.6
Type of Project:	Transmission Line
Development Status:	Under Construction
Routing:	
Subregional Planning Group:	CCPG
<b>Purpose of Project:</b>	Remove three-terminal line between Slater, Longs Peak, and Meadow.
Project Driver (Primary):	Reliability
Project Driver (Secondary):	Load Serving
<b>Estimated Cost (in 2021 Dollars):</b>	\$4,100,000
<b>Schedule:</b>	
Construction Date:	
Planned In-Service Date:	2025
Regulatory Info:	
Regulatory Date:	
Permitting Info:	
Permitting Date:	
<b>Contact Information:</b>	Jonathan Fidrych
Email	Jonathan.Fidrych@tristategt.org
Phone	303-254-3658





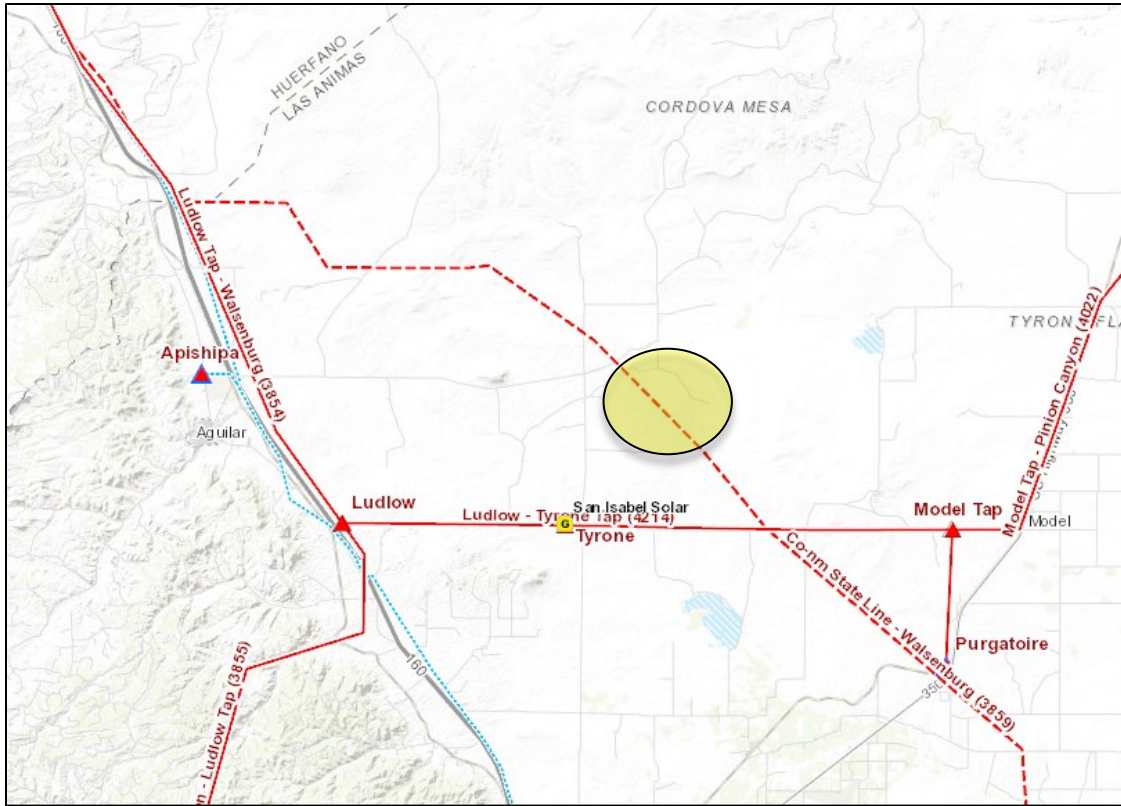


### **Slater Double Circuit Conversion**

This project will rebuild the Del Camino Tap – Slater 115 kV line as a double circuit line. This will result in the removal of the three-terminal line between Longs Peak, Meadow, and Slater substations, and the creation of separate Longs Peak – Slater and Meadow – Slater 115 kV lines. The project will increase reliability on the area transmission system and improve operational and maintenance challenges.

## Valent 230 kV Switching Station

<b>Project Sponsor:</b>	Tri-State Generation and Transmission Association
<b>Additional Project Participants: Project Description:</b>	Construct a 230 kV switching station to tap existing Walsenburg-Gladstone 230 kV line
Voltage Class:	230 kV
Facility Rating:	
Point of Origin/Location:	
Point of Termination:	
Intermediate Points:	
Length of Line (in Miles):	Switching Station
Type of Project:	Development
Status:	Routing: Under Construction
Subregional Planning Group:	
<b>Purpose of Project:</b>	This project will allow the interconnection of Spanish Peaks Solar
Project Driver (Primary):	Generation Addition
Project Driver (Secondary):	
<b>Estimated Cost (in 2021 Dollars):</b>	\$6,300,000
<b>Schedule:</b>	
Construction Date:	
Planned In-Service Date:	2024
Regulatory Info:	
Regulatory Date:	
Permitting Info:	Permitting
Date:	
<b>Contact Information:</b>	Jonathan Fidrych
Email	Jonathan.Fidrych@tristategt.org
Phone	303-254-3658



**Valent Project**

This project will tap the existing Walsenburg-Gladstone 230 kV line to serve Spanish Peaks Solar.